

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 2/08/2007 05:00

<b>Well Name</b> Fortescue A10aST		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 4,399.01	<b>Target Depth (TVD) (mKB)</b> 2,469.51	
<b>AFE or Job Number</b> L0501H002	<b>Total Original AFE Amount</b> 7,940,000	<b>Total AFE Supplement Amount</b> 8,053,000
<b>Daily Cost Total</b> 329,893	<b>Cumulative Cost</b> 10,482,986	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 1/08/2007 05:00	<b>Report End Date/Time</b> 2/08/2007 05:00	<b>Report Number</b> 34

### Management Summary

PTSM's & JSA review held as required. Held pit drills. Continue to drill 8½" hole from 4257m to TD at 4410m. Anadrill downlink tools. Circulate hole clean at TD w/ 3x BU. Rack back from 4410m to 4324m while circulating. Backream OOH from 4324m to 4163m. Observed losses while backream - adjust flow rates to maintain losses under 10 bph rate (Level 0 per Lost Returns Contingency Plan).

### Activity at Report Time

TOH w/ Drilling BHA per TD trip procedure.

### Next Activity

Complete TOH & l/out Drilling BHA.

## Daily Operations: 24 HRS to 2/08/2007 06:00

<b>Well Name</b> Snapper A11		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Plug and Abandonment Only	<b>Plan</b> Plug and Abandon the A-11	
<b>Target Measured Depth (mKB)</b> 1,035.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 40000480	<b>Total Original AFE Amount</b> 1,688,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 77,157	<b>Cumulative Cost</b> 342,779	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 1/08/2007 06:00	<b>Report End Date/Time</b> 2/08/2007 06:00	<b>Report Number</b> 6

### Management Summary

N/d wellhead and N/u 13-5/8" riser and BOPs, change rams & pressure test BOPs stack. Organise pipe deck & start setting up Schlumberger wireline equipment.

### Activity at Report Time

Pressure testing choke manifold

### Next Activity

Pressure test choke manifold, slickline pull plug & run GLV, rig up and run chemical cutter.

## Daily Operations: 24 HRS to 1/08/2007 12:45

<b>Well Name</b> Bream B17		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Plug back current perms, add new perms in 2 zones	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0503H027	<b>Total Original AFE Amount</b> 430,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 185,960	<b>Cumulative Cost</b> 337,237	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 1/08/2007 06:00	<b>Report End Date/Time</b> 1/08/2007 12:45	<b>Report Number</b> 5

### Management Summary

Crews travel to BMA. Completed perf operations. Rig down and move to B-15

### Activity at Report Time

### Next Activity

# EAPL WellWork & Drilling Daily Operations Report

**Daily Operations: 24 HRS to 2/08/2007 06:00**

**Well Name**

Bream B15

<b>Rig Name</b>	Wireline
<b>Company</b>	Halliburton / Schlumberger

<b>Primary Job Type</b>	Workover PI
<b>Plan</b>	Repair wing valve, plug and perf

<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>
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<b>AFE or Job Number</b>	<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>
	390,000	

<b>Daily Cost Total</b>	<b>Cumulative Cost</b>	<b>Currency</b>
12,630	12,630	

<b>Report Start Date/Time</b>	<b>Report End Date/Time</b>	<b>Report Number</b>
1/08/2007 12:45	2/08/2007 06:00	1

**Management Summary**

Rigged up on well. Press test to 300/3000 psi test solid. Rih with dummy plug tagged HUD at 2483.5 mts mdrt. Obtain correlation log for plug setting Pooh. Crews return to BMA

**Activity at Report Time**

SDN

**Next Activity**

Remake cable head, perforate and set PSP plug

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